



Weekly Market Intelligence Report

May 30, 2025

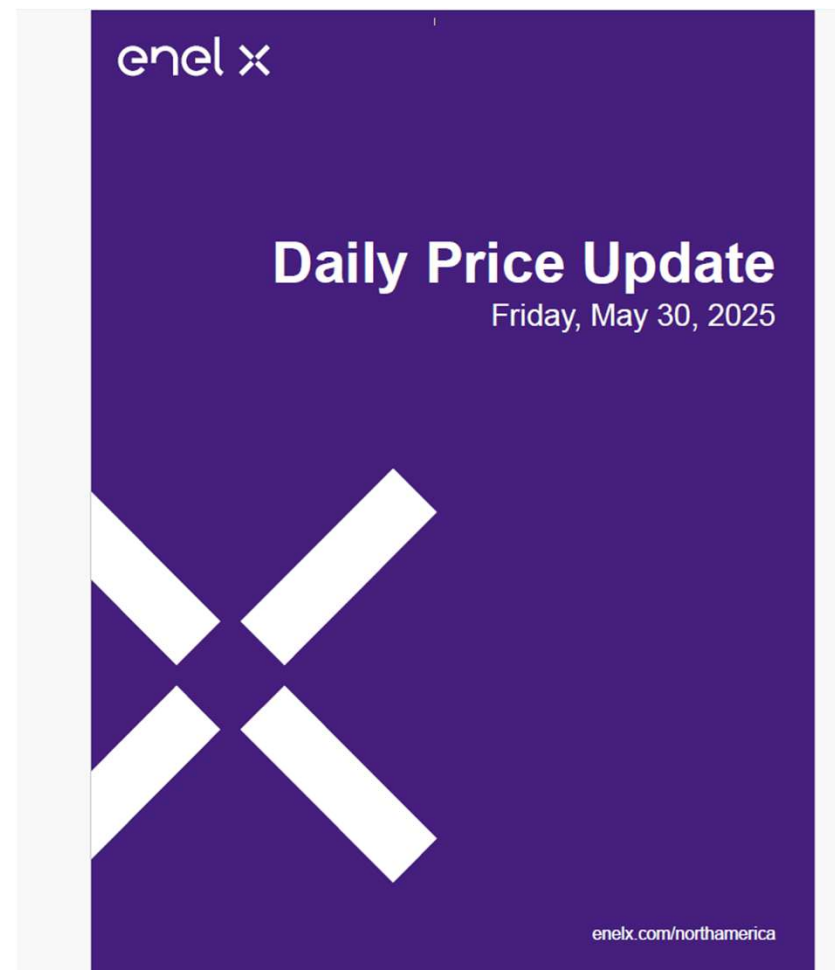
Innovation Energy Group, Inc.

Article of the week

[NRG on Energy podcast May 2025 | NRG Energy](#)

<https://cdnstorage.innovationenergygroup.net/ENELX/ENELX PriceUpdate 05.30.2025.pdf>

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Weekly Natural Gas Market Update

May 30, 2025

www.encoreenergy.com

Phone: 402-905-4000 or 855-4NATGAS

Physical Spot Prices – May 29, 2025

	<u>Price</u>	<u>Change</u>	<u>Natural Gas Equivalent</u>
Natural Gas – H. Hub	\$3.522/MMBtu	-\$0.117	\$3.522
Propane – Mont Belvieu	\$0.7498/gal	\$0.0003	\$8.19
Crude Oil – WTI Cush	\$61.84/bl	-\$0.440	\$10.66
No.2 Heating Oil – NYH	\$74.475/bl	-\$2.145	\$12.44
No.6 Resid. – G. Coast	\$60.26bl	-\$0.340	\$9.58
Cent App Coal (prev. day)	\$79.00/ton	\$0.000	\$3.16

Change is from previous week

U.S. Rotary Rig Count for:

Week ending 05-23-25

	<u>Gas</u>	<u>Oil</u>
Current	98	465
Last Week	100	473
Last Year	99	497

Market Update is a weekly publication of Encore Energy Services, Inc. and is designed to provide industrial and commercial customers with the latest "Market News" in the natural gas industry. The information contained herein is intended as general business information. This publication contains forward-looking material and is not intended for a specific business situation. If you would like copies of previous reports, please visit our website or contact your Sales Manager.

Futures Pricing

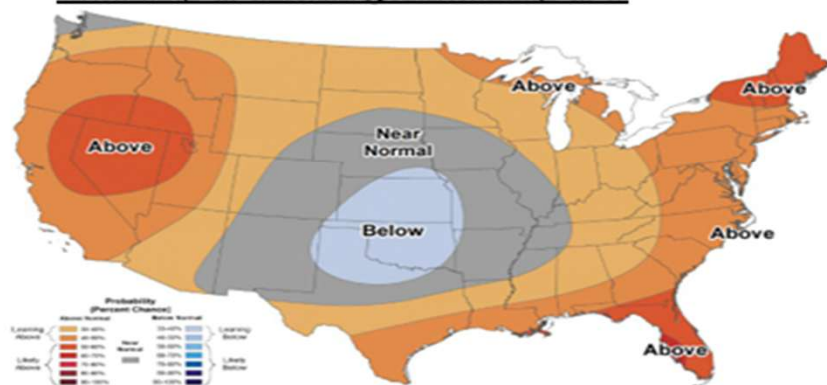
At the close of business Thursday, May 29, 2025 the future strip prices were as follows:

	<u>This Week</u>	<u>Last Week</u>		<u>Last Month</u>		<u>Last Year</u>	
	<u>05/29/25</u>	<u>05/22/25</u>	<u>Change</u>	<u>04/29/25</u>	<u>Change</u>	<u>05/29/24</u>	<u>Change</u>
NYMEX near month	\$3.522	\$3.639	-\$0.117	\$3.674	-\$0.152	\$3.423	+\$0.099
NYMEX 12-month strip	\$4.008	\$4.096	-\$0.088	\$4.056	-\$0.048	\$3.702	+\$0.306
NYMEX Winter strip	\$4.418	\$4.506	-\$0.088	\$4.453	-\$0.035	\$4.072	+\$0.346
NYMEX Summer strip	\$4.047	\$4.099	-\$0.052	\$3.961	+\$0.086	\$3.613	+\$0.434

Near month range for the week = \$3.103 - \$3.513

June 2025 settled yesterday 5/28/25 at \$3.204, down -\$0.194 for the day.

\$/MMbtu



Sources: NOAA, EIA, CME Group and Baker Hughes

For the week ending May 23, 2025, natural gas storage reported by the Energy Information Administration (EIA) was (in Bcf):

Inventory vs. 1 Year ago: -11.3% Inventory vs. 5-Yr. Ave: +3.9%

The chart displays monthly water storage trends. The y-axis represents storage in billion cubic feet, ranging from 0 to 4,400 in increments of 400. The x-axis shows dates from May-23 to May-25. The 5-year maximum-minimum range is shown as a gray shaded area. The current lower 48 storage is represented by a blue line, and the 5-year average is shown as a brown line. The current storage is generally below the 5-year average, with a notable dip in early 2024.

Date	5-year maximum-minimum range (Billion cubic feet)	Current lower 48 (Billion cubic feet)	5-year average (Billion cubic feet)
May-23	1,600 - 2,800	2,200	2,200
Aug-23	2,400 - 3,200	2,800	2,800
Nov-23	3,200 - 4,000	3,600	3,600
Feb-24	2,000 - 2,800	2,400	2,400
May-24	1,600 - 2,400	2,000	2,000
Aug-24	2,400 - 3,200	2,800	2,800
Nov-24	3,200 - 4,000	3,600	3,600
Feb-25	2,000 - 2,800	2,400	2,400
May-25	2,400 - 3,200	2,800	2,800

Last 52 week Average = 36.8 Bcf/day
 % of U.S. Demand = 41%

Last 30 day Average = 31.9 Bcf/day
 % of U.S. Demand = 43%

NATURAL GAS

US natural gas futures dropped to \$3.5/MMBtu, weighed down by reduced demand and lower gas flows to LNG export plants. So far in May, average feedgas to the eight major LNG facilities has declined to 15.1 bcf/d from April's record 16.0 bcf/d, mainly due to maintenance at plants like Cameron, Corpus Christi, and Sabine Pass, as well as short outages at Freeport LNG. More maintenance is expected in June, especially at Sabine Pass. At the same time, US gas output has slightly fallen to 105.0 bcf/d in May from April's peak, mostly due to routine spring pipeline maintenance, including work on Kinder Morgan's Permian Highway. Meanwhile, weather forecasts show warmer-than-normal temperatures into mid-June, which may support demand for natural gas used in air conditioning.



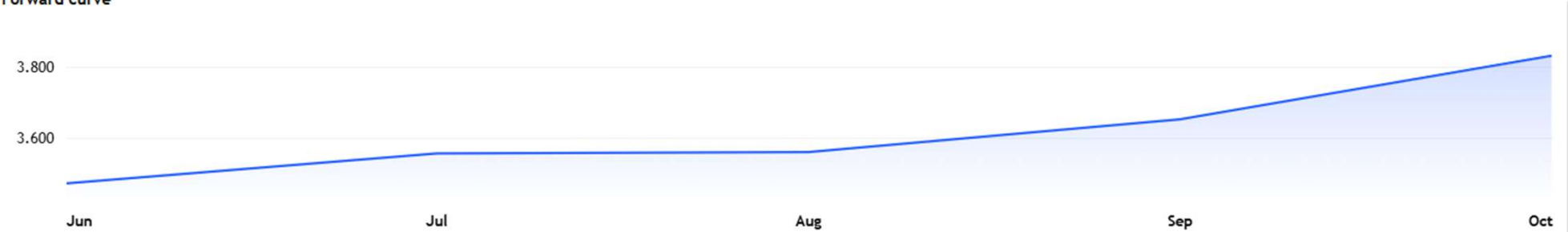
NATURAL GAS FORECAST

Natural gas decreased 0.15 USD/MMBtu or 4.23% since the beginning of 2025, according to trading on a contract for difference (CFD) that tracks the benchmark market for this commodity. According to Trading Economics' global macro models and analysts' expectations, natural gas is expected to trade at 3.42 USD/MMBtu by the end of this quarter. Looking forward, we estimate it to trade at 3.69 in 12 months.



NATURAL GAS FUTURES CURVE NYMEX

Forward curve



Contract highlights

Volume	1.10M
Open interest	376.24K
Contract size	100
Front month	NGM2025

Performance

6.64%	3.43%	-10.38%
1W	1M	3M
4.45%	2.33%	29.03%
6M	YTD	1Y



HOME HEATING OIL

Heating oil futures in the United States fell to \$2.05 per gallon in late May, the lowest in three weeks. Expectedly, crude oil availability reduced the feedstock costs for distillate fuel producers. Members of OPEC+ are expected to deliver a 411,000 barrel per day output hike for July, despite the uncertain economic backdrop and softening Chinese demand that has eroded oil consumption this year. On the supply side, data from the EIA showed that distillate fuel stocks unexpectedly fell on the week ending May 23rd, although distillate fuel production rose for a second consecutive week.

HEATING OIL FORECAST

Heating Oil decreased 0.30 USD/GAL or 13.14% since the beginning of 2025, according to trading on a contract for difference (CFD) that tracks the benchmark market for this commodity. Heating oil is expected to trade at 2.13 USD/GAL by the end of this quarter, according to Trading Economics global macro models and analysts' expectations. Looking forward, we estimate it to trade at 2.19 in 12 months' time.



RELATIVITY OF WTI TO HHO



One bbl of crude
is currently
trading at
71.85% of one
bbl of Heating Oil

HOME HEATING OIL FUTURES CURVE

 **HO1!**

2.0108

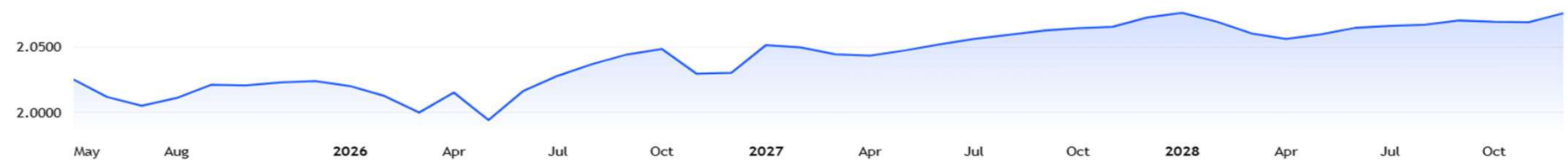
USD -0.0235 -1.16%

● Market open

⚡ 6 days ago · CFTC Commitments: Nymex Harbor ULSD Futures/Options - May 23

Forward curve



Contract highlights

Volume	22.20 K
Open interest	104.30 K
Contract size	42000
Front month	HON2025

Performance

-3.22% 1W	-2.31% 1M	-14.21% 3M
-8.99% 6M	-13.26% YTD	-17.99% 1Y

WTI (WEST TEXAS INTERMEDIATE CRUDE OIL

WTI crude oil futures fell over 1% to \$60.3 per barrel on Friday, heading for a second weekly loss due to rising trade tensions ahead of the OPEC+ meeting. President Trump reignited concerns by accusing China of breaking a recent trade deal to ease tariffs, though he didn't provide details. His comments raised fears of renewed trade friction between the world's two biggest economies. Meanwhile, the focus turned to OPEC+, which is set to meet on Saturday to decide July output levels. Sources say the group may raise production by more than the previously planned 411,000 barrels per day, as key members like Saudi Arabia and Russia seek to regain market share and penalize overproduced members. Kazakhstan's refusal to cut output increased tensions and may push the group toward a bigger supply boost. The extra output has already weighed on prices, raising concerns about oversupply in the months ahead.



WTI CRUDE FORECAST

Crude Oil decreased 10.99 USD/BBL or 15.32% since the beginning of 2025, according to trading on a contract for difference (CFD) that tracks the benchmark market for this commodity. Historically, Crude Oil reached an all time high of 147.27 in July of 2008. Crude Oil - data, forecasts, historical chart - was last updated on May 30 of 2025.



PROPANE

Propane decreased 0.03 USD/GAL or 3.52% since the beginning of 2025, according to trading on a contract for difference (CFD) that tracks the benchmark market for this commodity. Historically, Propane reached an all time high of 1.67 in February of 2014.



PROPANE FORECAST

According to Trading Economics' global macro models and analysts' expectations, propane is expected to trade at 0.76 USD/GAL by the end of this quarter. Looking forward, we estimate it to trade at 0.79 in 12 months.

