# Weekly Market Intelligence Report July 7, 2025

**Innovation Energy Group, Inc.** 

### Article of the week

Even with Gulf drilling down, Trump Administration weighs expanding drilling to new coasts

https://cdnstorage.innovationenergygro up.net/ENELX/ENELX DailyPriceUpdate 07.04.2025.pdf





## Weekly Natural Gas Market Update

Ju	ly 04, 2025	www.encorenergy.com	Phone:	402-905-4000 or 855-4NATGAS
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### Physical Spot Prices - July 03, 2025

			Natural Gas			
	Price Price	Change	<u>Equivalent</u>			
Natural Gas – H. Hub	\$3.409/MMBtu	-\$0.117	\$3.409			
Propane – Mont Belvieu	\$0.7290/gal	-\$0.0360	\$7.97			
Crude Oil – WTI Cush	\$67.45/bl	\$1.330	\$11.63			
No.2 Heating Oil – NYH	\$89.53/bl	\$7.780	\$15.37			
No.6 Resid. – G. Coast	\$62.79bl	\$0.860	\$9.99			
Cent App Coal (prev. day)	\$78.50/ton	\$0.000	\$3.14			
	Change is from previous week					

#### U.S. Rotary Rig Count for:

 Week ending 06-27-25

 Gas
 Oil

 Current
 109
 432

 Last
 Week
 111
 438

 Last
 Year
 97
 479

Market Update is a weekly publication of Encore Energy Services, Inc. and is designed to provide industrial and commercial customers with the latest "Market News" in the natural gas industry. The information contained herein is intended as general business information. This publication contains forward-looking material and is not intended for a specific business situation. If you would like copies of previous reports, please visit our website or contact your Sales Manager.

#### **Futures Pricing**

At the close of business Wednesday, July 03, 2025 the future strip prices were as follows:

	This Week	Last Week		Last Month		Last Year	
	07/03/25	06/26/25	Change	06/03/25	Change	07/03/24	Change
NYMEX near month	\$3.409	\$3.526	-\$0.117	\$3.797	-\$0.388	\$3.452	-\$0.043
NYMEX 12-month strip	\$3.961	\$4.121	-\$0.160	\$4.220	-\$0.259	\$3.694	\$0.267
NYMEX Winter strip	\$4.330	\$4.510	-\$0.180	\$4.592	-\$0.262	\$4.078	\$0.252
NYMEX Summer strip	\$3.983	\$4.149	-\$0.166	\$4.158	-\$0.175	\$3.510	\$0.473

Near month range for the week = \$3.293 - \$3.751

Happy 4th of July and thank you for your business!

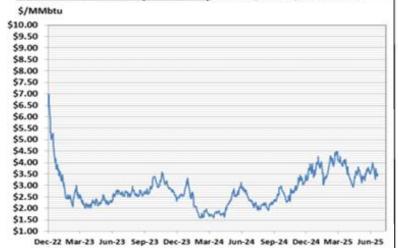
Current near month is August '25

Summer strip is April '26 - Oct '26

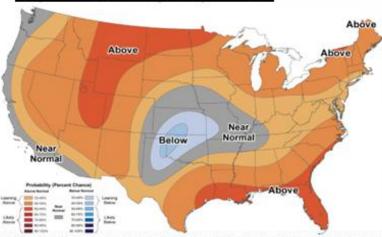
12-month strip is August '25 - July '26

Winter strip is Dec '25 - Mar '26

### Near- Month Natural Gas Futures Prices (NYMEX) through July 03, 2025



#### Temperature Forecast July 11, 2025 through July 17, 2025



For more information on anything addressed in this report, please contact your Sales Manager.

Sources: NOAA, EIA, CME Group and Baker Hughes

### Storage Report

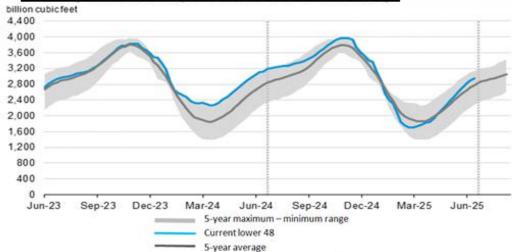
For the week ending June 27, 2025, natural gas storage reported by the Energy Information Administration (EIA) was (in Bcf):

<u>This Week</u> <u>Last Week</u> <u>Last Year</u> <u>5 Yr. Ave.</u> 2,953 2,898 3,129 2,780

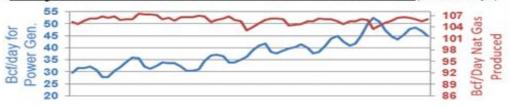
Change this week: +55 Bcf Change for the same week last year: +35 Bcf

Inventory vs. 1 Year ago: -5.6% Inventory vs. 5-Yr. Ave: +6.2%

#### Working Gas in Storage Compared to 5-Year Range



### Daily Nat Gas Use For U.S. Power Production (last 60 days)



Last 52 week Average = 36.8 Bcf/day

% of U.S. Demand = 41%

Last 30 day Average = 43.1 Bcf/day

% of U.S. Demand = 54%

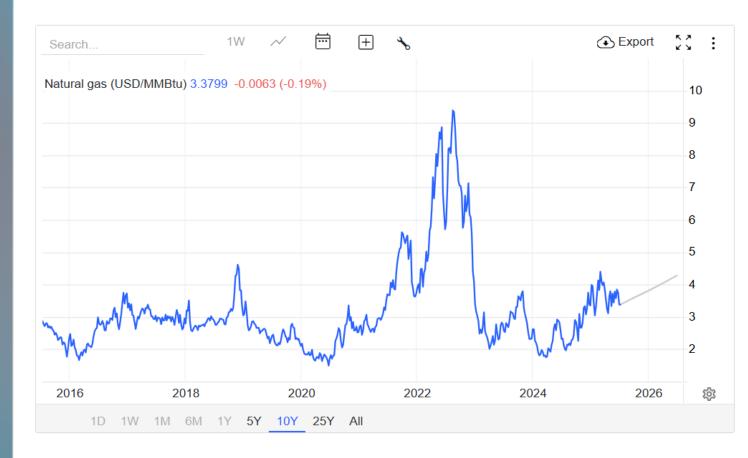
## NATURAL GAS

US natural gas futures fell below \$3.3/MMBtu after EIA data showed the 11th straight week of above-average storage injections. Energy firms added 55 bcf to storage last week, exceeding expectations of 53 bcf and well above the 35 bcf added a year earlier. Although the injection was slightly below the five-year average of 61 bcf, the trend reflects robust supply. Meanwhile, hotter mid-July forecasts are expected to drive up air-conditioning demand and gas-fired power usage. LNG export activity is also picking up, with average flows to the eight major US LNG plants rising to 15.4 bcfd in early July, up from 14.4 bcfd in June, as plants are gradually returning from spring maintenance. Golden Pass LNG requested US approval to re-export LNG starting October 1, signaling that the facility is close to startup.

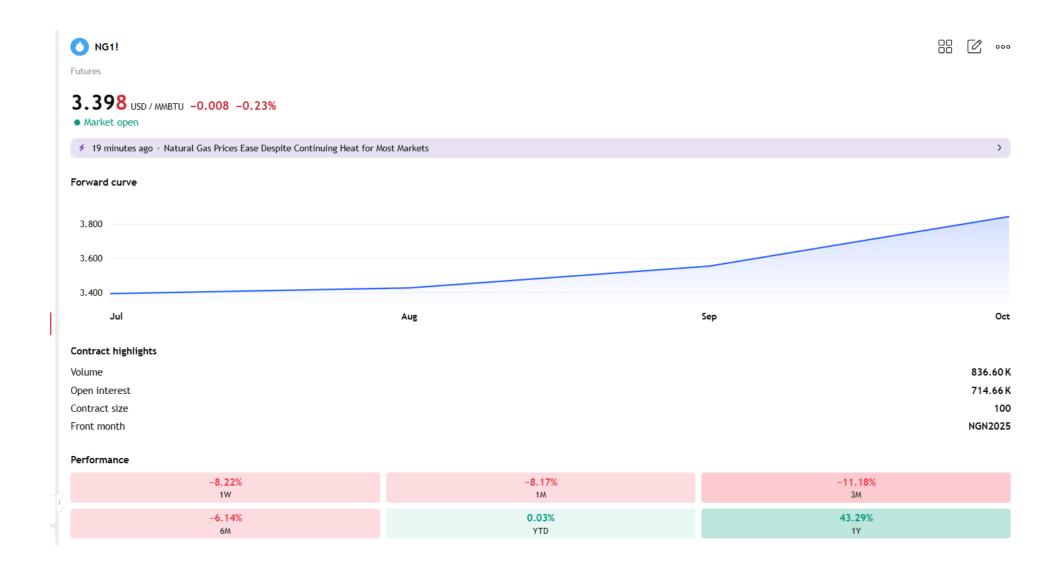


## NATURAL GAS FORECAST

Natural gas fell to 3.38 USD/MMBtu on July 7, 2025, down 0.13% from the previous day. Over the past month, Natural gas's price has fallen 6.96%, but it is still 42.94% higher than a year ago, according to trading on a contract for difference (CFD) that tracks the benchmark market for this commodity. Natural gas is expected to trade at 3.59 USD/MMBtu by the end of this quarter, according to Trading Economics global macro models and analysts' expectations. Looking forward, we estimate it to trade at 4.28 in 12 months time



## NATURAL GAS FUTURES CURVE NYMEX



## HOME HEATING OIL

Heating-oil futures climbed above \$2.36 per gallon in July, marking a one-week high underpinned by a squeeze in distillate stocks and rising crude feedstock costs. US EIA data for the week to June 27th showed a 1.71-million-barrel draw in total distillate inventories, well above the 1.25-millionbarrel consensus, and a further 202-thousandbarrel decline in heating-oil stocks, leaving supplies at multi-year lows. Refinery runs climbed to roughly 95% of capacity as producers scrambled to meet strong summer diesel-blend needs and buoyant marine-fuel exports, drawing down working barrels. On the demand side, North American highway diesel consumption accelerated ahead of peak travel season, while European refiners ramped distillate shipments into global shipping markets, together lifting heating-oil futures despite receding geopolitical risk premia.

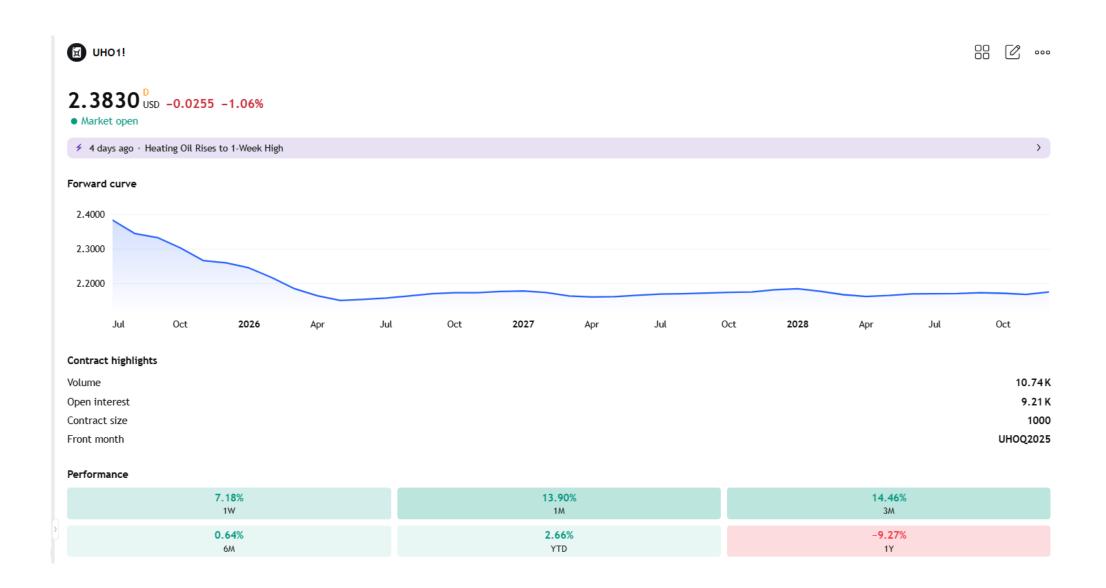


## HEATING OIL FORECAST

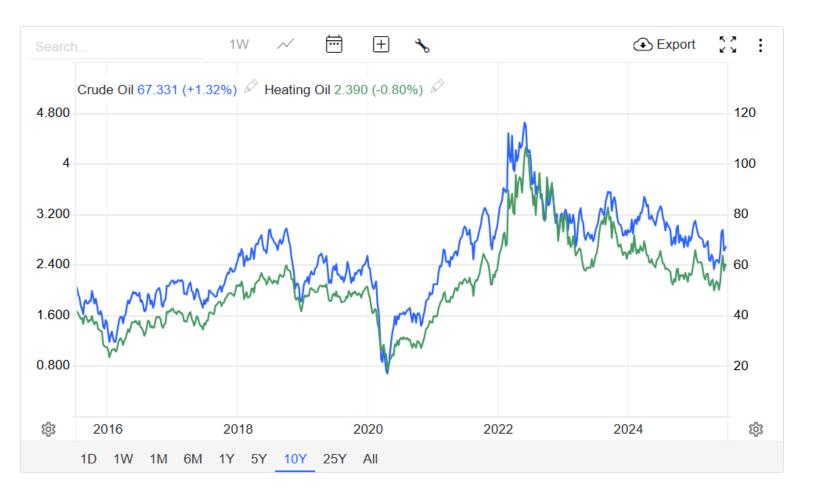
Heating Oil fell to 2.38 USD/Gal on July 7, 2025, down 1.07% from the previous day. Over the past month, the price of Heating Oil has risen by 10.95%, but it is still 7.46% lower than a year ago, according to trading on a contract for difference (CFD) that tracks the benchmark market for this commodity. Heating oil is expected to trade at 2.47 USD/GAL by the end of this quarter, according to Trading Economics global macro models and analysts' expectations. Looking forward, we estimate it to trade at 2.66 in 12 months' time



## **HOME HEATING OIL FUTURES CURVE**



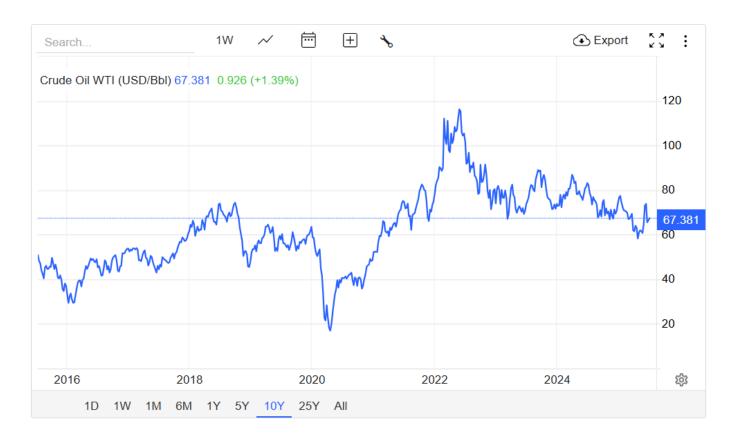
## RELATIVITY OF WTI TO HHO



One bbl of crude is currently trading at 67.09% of one bbl of Heating Oil

# WTI (WEST TEXAS INTERMEDIATE CRUDE OIL

WTI crude oil futures were volatile around \$67 per barrel on Monday after OPEC+ announced a largerthan-expected production increase for August, signaling confidence in market strength. Eight **OPEC+** members agreed to raise output by 548,000 barrels per day next month, with a similar boost likely in September. Saudi Arabia also raised prices for its main crude grade to Asia, indicating that physical markets remain tight despite the supply increase. The group had been increasing supply at a slower pace of 411,000 barrels per day for May through July. OPEC+ said the decision was based on a stable global economic outlook and strong fundamentals. Another increase will be considered at the August 3 meeting. Meanwhile, markets are watching US trade policy closely, with President Trump's country-specific tariffs set to begin on August 1.



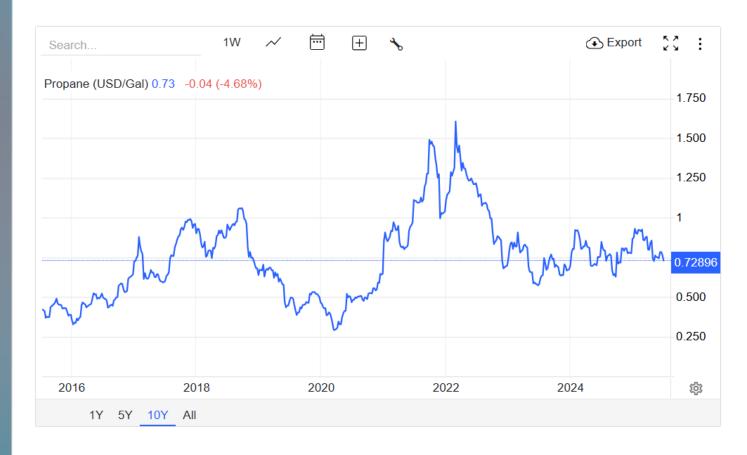
## WTI CRUDE FORECAST

Crude Oil rose to 67.37 USD/Bbl on July 7, 2025, up 1.38% from the previous day. Over the past month, the price of Crude Oil has risen 3.19%, but it remains 18.17% lower than a year ago, according to trading on a contract for difference (CFD) that tracks the benchmark market for this commodity. Crude Oil is expected to trade at 68.26 USD/BBL by the end of this quarter, according to Trading Economics global macro models and analysts' expectations. Looking forward, we estimate it to trade at 73.98 in 12 months' time.



## **PROPANE**

Propane rose to 0.73 USD/Gal on July 3, 2025, up 0.44% from the previous day. Over the past month, Propane's price has risen 2.23%, but it is still 13.84% lower than a year ago, according to trading on a contract for difference (CFD) that tracks the benchmark market for this commodity.



## **PROPANE FORECAST**

Propane is expected to trade at \$0.75 per gallon by the end of this quarter, according to Trading Economics' global macro models and analysts' expectations. Looking forward, we estimate it to trade at 0.82 in 12 months.



## PROPANE FUTURES CURVE

